DART ENERGY

Brisbane (Registered Office)
T+61 7 3149 2100F+61 7 3149 2101
Level 11, Waterfront Place, 1 Eagle Street, Brisbane Qld 4000
GPO Box 3120, Brisbane Qld 4001, Australia

Singapore(Head Office)
T+65 6508 9840F+65 6294 6904
152 Beach Road, #19-01/04 The Gateway East
Singapore 189721

ASX CODEDTEABN 21 122 588 505

dartenergy.com.au

29 May 2012

Strategic Update

The Board of Dart Energy Limited (ASX: **DTE, "Dart" or the "Company"**) has today taken a number of decisions in relation to the operation of the Company's business over the next 12 months. In summary, these are:

- **The previously proposed IPO of Dart Energy International will be deferred.**
- **Dart has sufficient access to capital to enable it to meet its operating needs and business objectives over the coming 12 months, during which time an alternative listing and longer term funding options will be considered.**
- **The Company will review the allocation of resources within the current portfolio of assets with a near-term operational focus of achieving production and revenue at key projects.**

Further details on these Board decisions are as follows:

Deferral of Dart Energy International IPO

Dart previously announced an intention to list its international portfolio of assets on an international exchange, with a preference for the Singapore Stock Exchange (**SGX**). Over the past eight months the company has undertaken a substantial amount of work in support of this aim, including establishment of the listing entity, Dart Energy International ("**DEI**") as an independent vehicle and the completion of the majority of preparation work. Dart Energy International was substantially "IPO ready" for an SGX listing by the end of the first quarter 2012, as originally planned, pending aligned regulatory and market conditions.

The Board's primary objective in pursuing a Singapore listing was to achieve a valuation of DEI in line with valuation metrics for similar businesses internationally. The Board does not believe a listing of DEI could currently be achieved in a way that achieves this objective given the current poor equity market conditions and the substantial decline in Dart's share price over the past 12 months. As a result, the Board believes that pursuing a listing of DEI at this time would not be in the best interests of shareholders, and has therefore resolved to defer the Singapore listing.

As noted, the company has substantially completed the work required for a listing of DEI, which is "IPO-ready". The Board will continue to review the situation as the value proposition and market conditions improve.

Alternative listing and longer term funding options

Dart expects to hold approximately $70m of cash and liquid assets as at June 2012. In addition, the recently announced debt facility with HSBC will, once finalised and subject to specified projects meeting availability criteria, provide access to additional funding for project development.

Consequently, the Board believes that with an appropriate focus on cash management, the company has sufficient access to funds to enable it to meet its operating needs and business objectives over the coming 12 months.

The Company also has available to it a number of alternative options for the long-term funding of its assets, including:

- Revisiting the Singapore IPO or consideration of alternative listing venues or alternative corporate level transactions for Dart Energy International
- Consideration of farm-out opportunities at either the asset or regional level, across the portfolio
- Consideration of investment from potential strategic partners

No assurance as to outcomes or timing of any alternatives can be provided at this stage. The Board will advise shareholders of any material developments.

Operational Focus on Production and Revenues

The Board is acutely aware of the decline in the share price of the Company over the previous 12 months, which the Board believes is not reflective of the true value of the Company's assets. The plan to list DEI was, in part, intended as a strategic response to this situation.

The Board believes that enhanced focus on progressing the Company's core projects to production and revenue will demonstrate the value of those assets in the absence of a near term listing of DEI. As such, the Company will undertake a review of the allocation of resources within the current portfolio of assets to enhance our near-term operational focus on progressing production and revenues at key projects, being:

- PEDL 133 (Airth, Scotland)
- Liulin (Shaanxi, China)
- PEL 458 (Newcastle, Australia)
- Sangatta West (East Kalimantan, Indonesia)
- Tanjung Enim (South Sumatra, Indonesia)
- Coal mine methane projects (India)

The key objective of the review of resource allocation will be to allow the Company to manage the balance of its portfolio in support of achieving production and revenues at the above key projects, including:

- Focusing drilling and other operational activities to maintain licences in good standing
- Evaluating farm-outs and portfolio rationalisation options
- Aligning management and operating structures to the near-term objectives of the Company

The Company has, in addition, substantial quantities of resources across its portfolio that will be developed over time. The short term focus on core projects alone could yield up to 25 PJ p.a. of annualised net production for the Company by the end of 2016, with strong margins, and with substantial growth to follow that as core projects are ramped up further and additional projects are brought on line.

Attached is a presentation to the market to update on the Company's business and key projects. Assumptions and milestones associated with identified core projects are also provided in the attached presentation, so as to better assist shareholders in assessing the progress of each of these projects over the coming 12 months and the potential value implications.

ENDS

For and on behalf of the Board
Paul Marshall, Company Secretary

For further information contact:

Mr John McGoldrick	International Chief Executive Officer	Tel: +65 6508 9840
Mr Robbert de Weijer	Australia Chief Executive Officer	Tel: +61 7 3149 2100
Mr Andrew Barber	Investor Relations Manager	Tel: +61 7 3212 9216

Media Inquiries to:

Ian Howarth	Collins Street Media	Tel: +61 3 9223 2465

Dart Energy Limited (ASX: DTE)

The Path to Production

Market Update Presentation

May / June 2012

www.dartenergy.com.au

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Financial data

All references to dollars, cents or $ in this document are to Australian currency, unless otherwise stated, and financial data is presented as at the date of this Presentation unless otherwise stated.

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Past performance information given in this Presentation is given for illustrative purposes only and should not be relied upon as (and is not) an indication of future performance. The historical information in this Presentation is, or is based upon, information that has been released to the market. For further information, please see past announcements released to ASX.

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This Presentation contains certain "forward-looking statements" with respect to the financial condition, results of operations and business of Dart and certain plans and objectives of the management of Dart. The words "forecast", "estimate", "likely", "anticipate", "believe", "expect'', "project", "opinion", "predict", "outlook", "guidance", "intend", "should", "could", "may", "target", "plan" and other similar expressions are intended to identify forward-looking statements. Indications of, and guidance on, future earnings and financial position and performance are also forward-looking statements. You are cautioned not to place undue reliance on forward looking statements as actual outcomes may differ materially from forward looking statements. Forward-looking statements, opinions and estimates provided in this Presentation necessarily involve uncertainties, assumptions, contingencies and other factors, and unknown risks may arise, many of which are outside the control of Dart. Similarly are statements about market and industry trends, which are based on interpretations of current market conditions, should be treated with caution. Such statements may cause the actual results or performance of Dart to be materially different from any future results or performance expressed or implied by such forward looking statements. Forward-looking statements including projections, guidance on future earnings and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. Such forward looking statements speak only as of the date of this Presentation. Dart disclaims any intent or obligation to update publicly any forward-looking statements, whether as a result of new information, future events or results or otherwise.

Reserves and resource estimates

The reserve and resource estimates used in this presentation were, where indicated, compiled by Dan Paul Smith and John Hattner of Netherland, Sewell & Associated, Inc., Dallas or by Mr Doug Barrenger of MBA Petroleum Consultants and are consistent with the definitions of proved, probable, and possible hydrocarbon reserves and resources that appear in the Australian Stock Exchange (ASX) Listing Rules. Mr. Smith, Mr Hattner and Mr Barrenger are each qualified in accordance with the requirements of ASX listing rule 5.11 and each has consented to the use of the resource and reserve figures in the form and context in which they appear.

DART ENERGY

KEY DECISIONS.

1 Defer Singapore IPO

- Poor market conditions / DTE share price would not achieve objectives in seeking to list Dart Energy International
- Company is “IPO-ready”; decision can be reviewed as market conditions / share price improve

2 Consider Alternatives

- Prudent cash management plus debt facility funds business for next 12 months
- Consider alternative listing venues or alternative corporate level transactions for Dart Energy International in this time
- Farm-out opportunities at either the asset or regional level, across the portfolio
- Investment from potential strategic partners, including in particular for Dart shale

3 Focus on Production and Revenues

- Demonstrate value by progressing core projects to production and revenues
- Manage business in support of this objective

DART ENERGY

DART ENERGY: A SIMPLE MODEL.

RAPID COMMERCIALISATION WHERE GAS IS NEEDED FAST.

1 ACCESS

- High quality prospects
- High demand markets

2 APPRAISE

- Diagnostic know-how & “tool-kit”
- Small volumes required
- Rapid certification

3 MONETISE

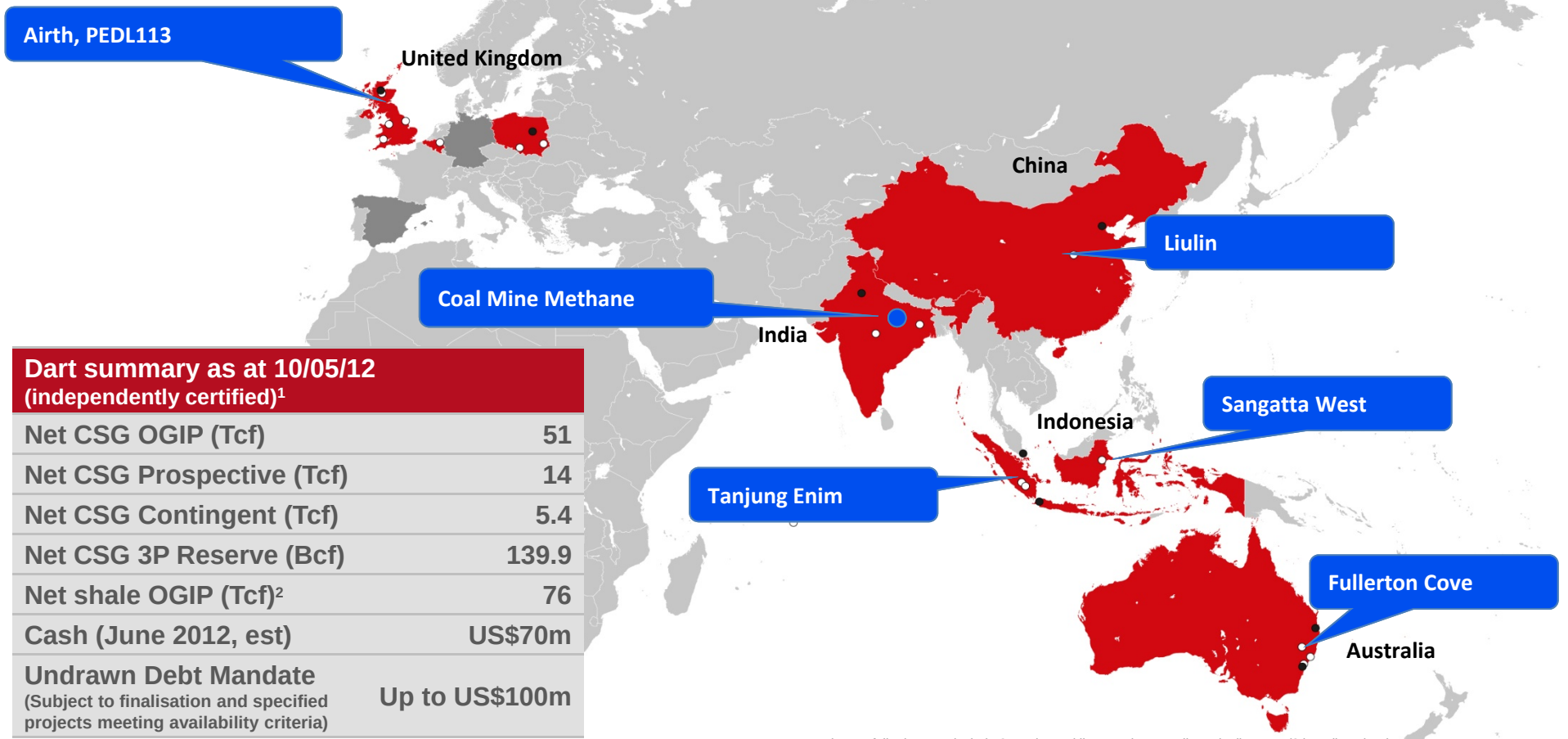
- Commercialise quickly
- Accessible markets
- Achieve high margins

Quality assets in high price, high demand, highly accessible markets

DART ENERGY

KEY PROJECTS PROGRESSING TO MONETISATION.

SELECTED PROJECTS IN EACH GEOGRAPHY BEING PROGRESSED TO PRODUCTION AND MONETISATION OVER NEXT 12 MONTHS



Dart summary as at 10/05/12 (independently certified)[1]	
Net CSG OGIP (Tcf)	51
Net CSG Prospective (Tcf)	14
Net CSG Contingent (Tcf)	5.4
Net CSG 3P Reserve (Bcf)	139.9
Net shale OGIP (Tcf)[2]	76
Cash (June 2012, est)	US$70m
Undrawn Debt Mandate (Subject to finalisation and specified projects meeting availability criteria)	Up to US$100m

Resource estimates for India, Indonesia, Europe (including BG and Greenpark) and Australia (PEL458) are per Netherland, Sewell and Associates Inc, China per MHA Petroleum Consultants and Australia (PEL456, PEL459, PEL460, PEL461, PEL 463, PEL464) per MBA Petroleum Consultants

1The portfolio does not include 2 geothermal licences in Australia and 5 licences (3 in India, 1 in Vietnam and 1 in Poland) for which relinquishment process has commenced.
2 Shale OGIP potential best estimates based on NSAI's independent assessment (May 2012)

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UPCOMING OPERATIONAL MILESTONES - DEMONSTRATING THE MODEL.

PEDL 133, Scotland	Connection to electricity grid; first pilot-to-power revenues – June 2012 Project sanction / DECC approval – November / December 2012 Commence production well drilling / project development – November 2012 First GSA deliveries – 2H 2013
PEL 458, NSW	Pilot approval – expected June 2012 Pilot well spud – 3Q 2012 Dewatering commences – 4Q 2012
Liulin, China	Pilot wells production data – Q3 2012 Approval to begin construction on the gathering system – H2 2012 Submission of full field Overall Development Plan – by end 2012 First pilot gas sales under GSA – 1H 2013
Sangatta West, Indonesia	Re-commissioning of production wells – Q3 2012 Installation of power generator – Q4 2012 First pilot-to-power revenue from Sangatta West – Q4 2012 Full field development application and approvals – during 2013
Tanjung Enim, Indonesia	Installation of facilities and commencement of pilot production – Q3 2012 Installation of power generator – Q4 2012 First pilot-to-power revenue from Tanjung Enim – Q1 2013 Gas sales agreement for Tanjung Enim / Muralim – during 2013
CMM, India	Drilling degassing wells for Tata Steel; earning revenue for services - Q3 2012 Commencement of degassing drilling at Electrosteel – Q1 2013 First revenues – 1H 2013

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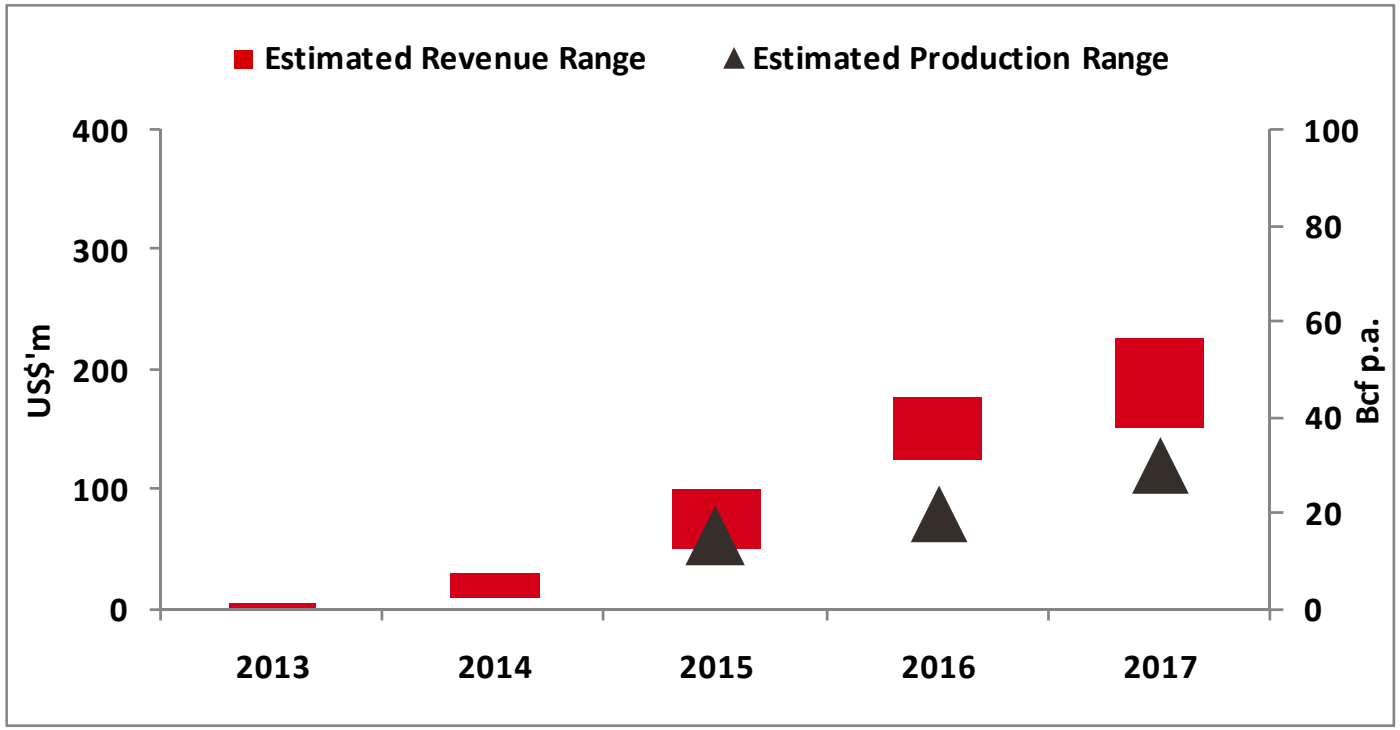
5-YEAR DELIVERY TARGETS.

Base projects deliver near-term revenue and proof of model



2013 3P Reserves Target: 250 – 300 Bcf

EBITDA Margin: 60% - 70%

Portfolio offers significant growth potential and underpins 5-year Target

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AUSTRALIA.

AUSTRALIA / CHINA / INDIA / INDONESIA / UNITED KINGDOM / POLAND / BELGIUM / GERMANY

GAS MARKET AND STRATEGY.

Maximise value through:

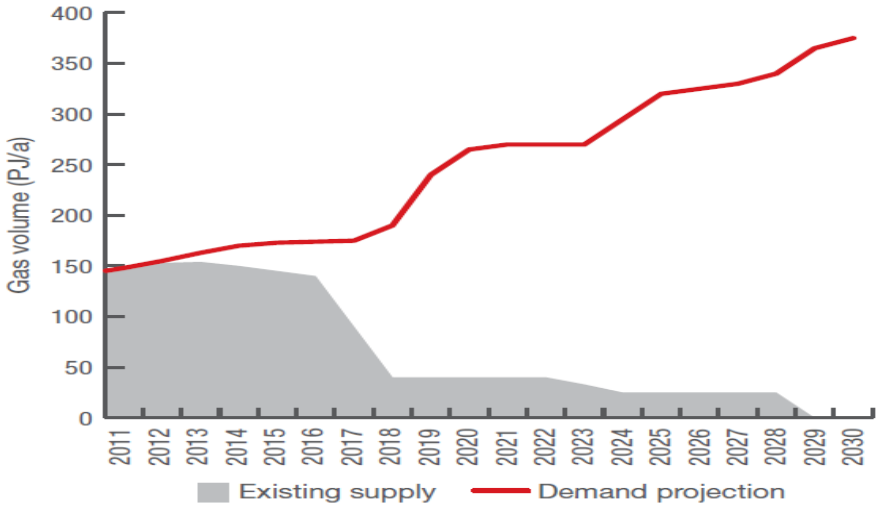
1. **Maturation of existing assets**

2. **Diversification:**
   - Geographically
   - Other unconventional gas

3. **Innovative commercialisation and monetisation of our assets**

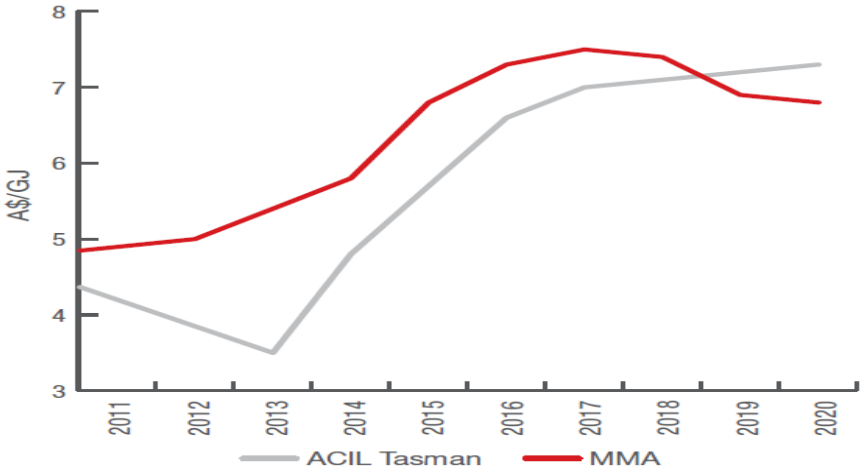
4. **Respect for our communities, environment and people**

NSW gas supply/demand projections



Source 1: 2010 Gas Statement of Opportunities, AEMO
Source 2: Dart Energy research (publicly available information)

East Coast gas price forecasts



Source: ACIL Tasman and MMA data compiled by UBS

DART ENERGY

SIGNIFICANT PORTFOLIO WITH EMBEDDED UPSIDE.

3 Key NSW Tenements (7 in total):

Newcastle PEL 458

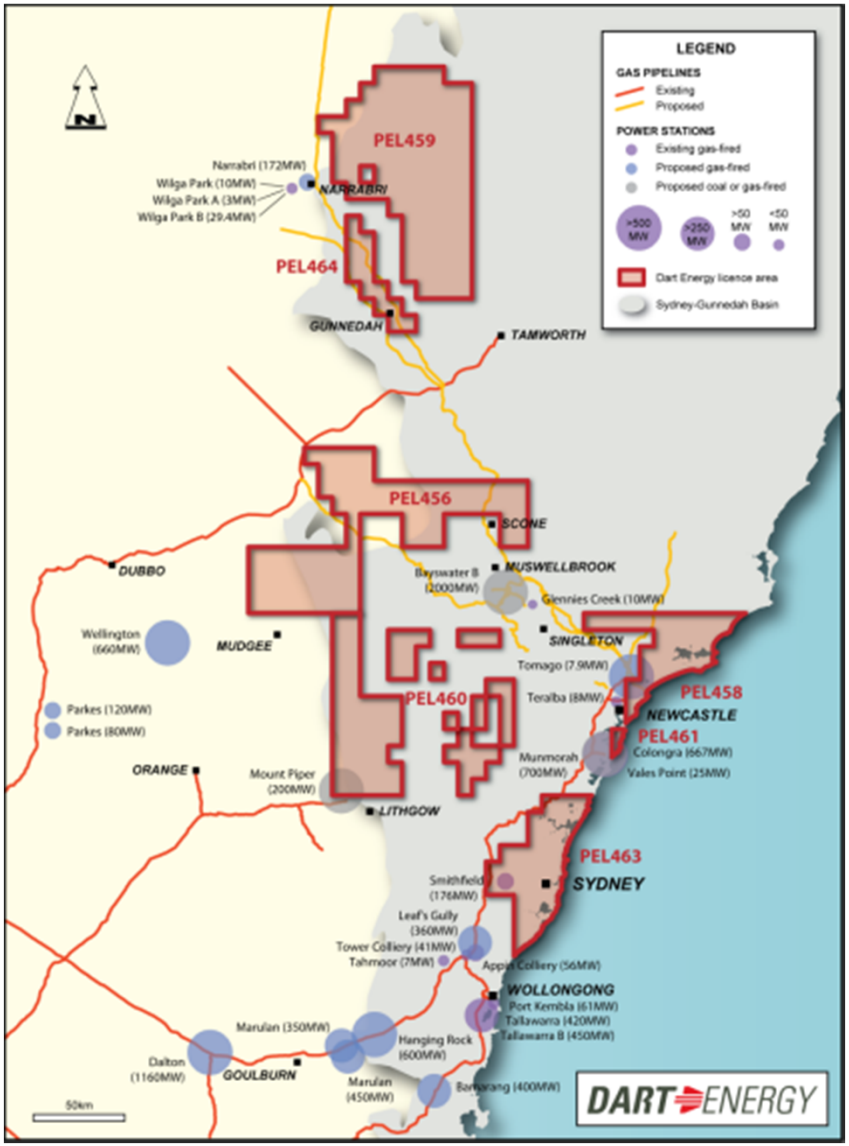
- 4 exploration wells drilled to date
- Approval imminent to commence production pilot

Hunter Valley PEL 456

- 5 exploration wells drilled to date
- Santos to drill pilot in 2H 2012

Cumberland PEL 463

- Land use study to define small footprint, industrial site developments



NSW resource position (net to Dart)

Area (km^2)	OGIP (Tcf)	Prospective (Tcf)	3C (Tcf)	2C (Tcf)
23,598	32.5	12.3	1.5	0.5

Resources and Reserves are net to Dart

DART ENERGY

FULLERTON COVE, NSW – PEL 458.

Work to date

- 4 exploration wells in PEL458
- Approval application for production pilot
- Extensive community consultation
- Resource assessment

Monetisation

- MOU for GSA to Maria's Farm Veggies project
- Discussions with potential industrial gas customers

Future work program

- Drill pilot wells, and establish commercial flow rates
- Additional exploration

Area (km^2)	OGIP (Tcf)	3C (Tcf)	2C (Tcf)
2,000	1.3	0.8	0.5

Resources and Reserves are net to Dart

Maria's Farm Veggies Project

Indicative example of a similar greenhouse project

Overview

- Initial ~16Ha glasshouse & 4,000m^2 propagation facility
- $5.2m investment (20% equity)
- Gas sales at $7.50/GJ
- Up to 6.3PJ over 10 years for ~8MW combined heat/power; potential expansion to 32 MW

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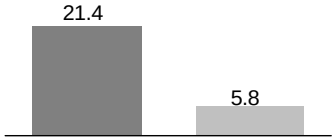
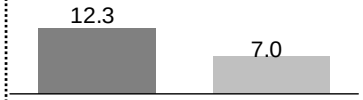
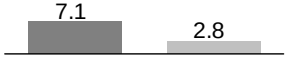
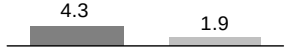
INTERNATIONAL.

AUSTRALIA / CHINA / INDIA / INDONESIA / UNITED KINGDOM / POLAND / BELGIUM / GERMANY

TARGETING GAS RESOURCES IN ATTRACTIVE MARKETS.

DART'S CURRENT MARKETS	EUROPE	CHINA	INDIA	INDONESIA
Projected Annual Domestic Supply Shortfall (2020) [1,2]	- 15.6 Tcf 	- 5.3 Tcf 	- 4.3 Tcf 	- 2.4 Tcf 
Unconventional Gas Resource (CBM & Shale) [3]	~850 Tcf	~2,500 Tcf	~350 Tcf	~1,450 Tcf
Gas Price Range (US$ / MMBtu) [4]	8.00 – 11.00	5.00 – 8.00	4.50 – 7.50	4.50 – 8.00
Gas Demand Growth Rate [1]	1%	13%	7.5%	4.5%
Market Considerations	• Domestic gas production are in decline • Security of supply concerns (reliance on Russian and Norway imports) • Large CBM and shale gas resources • Stringent "green" regulations likely to increase gas demand	• Largest gas market in Asia[3] • 2nd largest energy consumer globally[3] • Potentially largest shale gas resource and 3rd largest CBM resource globally[3] • Govt's intention to fast track development of unconventional gas as part of 12th 5-Year Plan	• 3rd largest gas market in Asia[3] • 4th largest energy consumer globally[3] • 5th largest LNG importer globally[3] • Large CBM resources • Shale gas on the agenda	• Largest holder of proven natural gas reserves in Asia-Pacific[5] • 5th largest CBM reserves globally[3] • 2nd largest LNG exporter globally in 2010[3] • Govt seeking to fast track CBM and shale development

Notes:
1 Gas demand growth rate is the projected CAGR for period 2010 to 2020 and the domestic supply shortfall is projection for 2020; Based on DataFusion Associates projections
2 Projected demand less domestic supply. Pipeline and LNG imports required to cover shortfalls; DataFusion Associates projections
3 Based on DataFusion Associates report
4 Based on company information and DataFusion Associates report
5 Based on BP Statistical Review of World Energy June 2011

DART ENERGY

AIRTH PROJECT, PEDL 133 – SCOTLAND, UNITED KINGDOM.

Work to date

- Executing exploration program
- Drilling of pilot wells
- Reserve certification
- Installation of pilot gas-to-power facilities
- Completion full field development planning and FEED study

Monetisation

- First gas sales from pilot-to-power in mid-2012
- GSA with SSE from mid 2013 – 8 years period, up to 11 Bcf per annum at spot prices (c. $10/Mcf)
- Migration of 600 Bcf 2C to 3P allows scope for material growth

Future work program

- Drill production wells
- Installation of production facilities

Area (km^2)	3C (Tcf)	2C (Tcf)	3P (Bcf)	2P (Bcf)
367	1.2	0.6	72	38

Resources and Reserves are net to Dart

DART ENERGY

LIULIN PROJECT – SHAANXI, CHINA.

Work to date

- Production testing from 4 multi-seam multilateral pilot wells with a fifth due online in June
- Initial flow rates encouraging - field at >500 Mcsf/d
- Pre development engineering for Overall Development Plan (ODP)

Monetisation

- Third party GSA in place for pilot gas sales

Future work program

- Submission of Overall Development Plan for regulatory approval
- Development of surface infrastructure facilities to allow delivery into GSA

Area (km^2)	3C (Bcf)	2C (Bcf)	3P (Bcf)	2P (Bcf)
183	33	22	12	7

Resources and Reserves are net to Dart

DART ENERGY

SANGATTA WEST PROJECT – EAST KALIMANTAN, INDONESIA.

Work to date

- Drilling of exploration program
- Pilot production from 4 wells
- Installation of pilot production facilities

Monetisation

- First gas sales from pilot-to-power in 2012

Future work program

- Delivery of commercial gas flow
- Installation of power generation facilities

Area (km^2)	OGIP (Tcf)	3C (Bcf)	2C (Bcf)	3P (Bcf)
1,301	0.3	100	62	9

Resources and Reserves are net to Dart

DART ENERGY

TANJUNG ENIM PROJECT – SOUTH SUMATRA, INDONESIA.

Work to date

- 2 core wells completed
- 3 well pilot drilling completed

Monetisation

- First gas sales from pilot-to-power in 2012

Future work program

- Additional pilot to power planning

Area (km^2)	OGIP (Tcf)	Prospective (Bcf)	3C (Bcf)	2C (Bcf)
308	0.3	88	154	109

Resources and Reserves are net to Dart

DART ENERGY

CMM PROJECTS – JHARKAND COAL FIELDS, INDIA.

Work to date

- 2 core wells completed
- Assessing CMM degassing potential

Monetisation

- Potential off-take by domestic CNG operators
- Potential partner off-take

Future work program

- Drill 6-8 degassing wells late 2012/2013
- Accessing additional degassing projects

Area (km^2)	OGIP (Bcf)	3C (Bcf)	2C (Bcf)
9	53	48	26

Resources and Reserves are net to Dart

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DART CBM ASSETS IN A MARKET CONTEXT.

PORTFOLIO IS SIZEABLE AND COMPARABLE TO OTHER INTERNATIONAL PEERS

	DART ENERGY	Green Dragon Gas	Far East Energy	Great Eastern Energy Corporation Ltd.	IGas Energy	EGL
Market Cap	US$140m	US$1,092m	US$62m	US$575m	US$165m	US$57m
Assets/Acreage:	**35,816 km²**	7,567 km²	4,458 km²	877 km²	1,455 km²	7,910 km²
Locations:	Australia, England, Scotland, Wales, Poland, Belgium, Germany, China, Indonesia, India	China	China	India	U.K.	France, Belgium, Italy, Australia
OGIP (net)	**50.3 Tcf**	25.6 Tcf	8.6 Tcf	3.0 Tcf	9.1 Tcf	-
Prospective (net)	**14.8 Tcf**	-	-	-	-	5.2 Tcf
3C Resource	**12.2 Tcf**	60 Bcf	462 Bcf	295 Bcf	2.4 Tcf	7.5 Tcf
2C Resource	**5.4 Tcf**	30 Bcf	320 Bcf	132 Bcf	1.8 Tcf	5.9 Tcf
3P Reserves	140 Bcf	2,513 Bcf	114 Bcf	188 Bcf	10 Bcf	250 Bcf
2P Reserves	45 Bcf	307 Bcf	380 Bcf	90 Bcf	9 Bcf	92 Bcf

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DART SHALE.

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DART SHALE OVERVIEW.

Dart Shale	
Area:	c. 3,925 km^2 (Gross)
# Assets:	17[1]
OGIP (net):	76.0 Tcf[2]
Prospective Resources (net):	0.4 Tcf (Best estimate)

- Overview of shale portfolio:
  - Spread across 5 shale prospective basins (three in the U.K., one in Poland and one in Germany)
  - Located in markets with established gas distribution networks
  - 76.0 Tcf[2] OGIP independently assessed
- Dart strategy on shale gas:
  - focus on progressing existing portfolio of our shale assets in Europe
  - seek early-stage entry opportunities to attractive shale gas prospects in Europe
  - expand geographies by participation in early-stage low-cost shale gas opportunities (e.g. in China)
  - leverage on existing infrastructure and personnel resources to grow specific shale gas capabilities
  - partner with strategic / financial companies to sustain required capital expenditure

Notes:
1 17 assets in portfolio are prospective for shale gas - 14 PEDLs in the U.K., 1 concession in Poland (Milejow) and 2 licences in Germany
2 Shale OGIP best estimates based on NSAI's independent assessment
3 Options for the 2 assets in Germany have been exercised and are pending completion

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DART SHALE ASSETS IN A MARKET CONTEXT.

PORTFOLIO IS SIZEABLE AND COMPARABLE TO OTHER EUROPEAN SHALE PLAYERS

	DART ENERGY	3LEGS Resources	REALM ENERGY INTERNATIONAL	BNK PETROLEUM
# Shale Assets / Acreage (net):	17 Assets 3,724km^2	11 Assets 3,130km^2 (Poland only)*	4 Assets** 1,800km^2	16 Assets 11,700km^2
Locations:	Midland Valley Basin, U.K. Cheshire Basin, U.K. Gainsborough Trough, U.K. Lublin Basin, Poland Rhine-Westphalia, Germany Options - prospective basins in Poland (Baltic)	Baltic Basin, Poland Krakow, Poland South-west Germany	Baltic Basin, Poland Podlasie Basin, Poland Lower Saxony, Germany	Baltic Basin, Poland Cantabrian Basin, Spain Thuringia, Saxony, North Rhine-Westphalia, Germany
Resources (net):	OGIP: 76.0 Tcf (net)[##] 0.4 Tcf Prospective	OGIP: 50.9 Tcf (net)*	OGIP: 65 Tcf (est.)***	Not Disclosed
Market Cap	-	c. US$75m	US$142m (acquired by San Leon)	c. US$140m (includes producing assets in US)

[##] Dart's shale gas-in-place potential is based on independent assessment by NSAI.
** 3Legs acreage includes Poland only; additional c. 2,800km^2 acreage in Germany; OGIP estimate per NSAI assessment in the AIM Admission document; no updates since*
***Realm asset position as of the date of announcement of acquisition by San Leon. Realm has since been awarded certain concessions in Spain*
**** Estimated based on 100bcf/square mile estimate set out in San Leon-Realm merger circular, (page D-15)*

DART ENERGY

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INVESTMENT PROPOSITION.

AUSTRALIA / CHINA / INDIA / INDONESIA / UNITED KINGDOM / POLAND / BELGIUM / GERMANY

DART ENERGY – BUSINESS HIGHLIGHTS.

LARGE UNCONVENTIONAL "PURE PLAY".

- Attractive gas markets; supply constrained with robust demand fundamentals
- Diversified global portfolio across multiple basins in multiple countries
- Sizeable CBM / shale resources and reserves base globally

UNIQUE.

- Offers global exposure to the sector
- Early mover with established "on the ground" presence in key markets
- Risk mitigated through portfolio approach

COMMERCIALITY.

- Strong project pipeline in Europe and Asia with near term revenue potential
- Two GSAs + 1 MoU; multiple other opportunities being progressed
- Large-scale infrastructure not generally a constraint on commercialisation

STRATEGY.

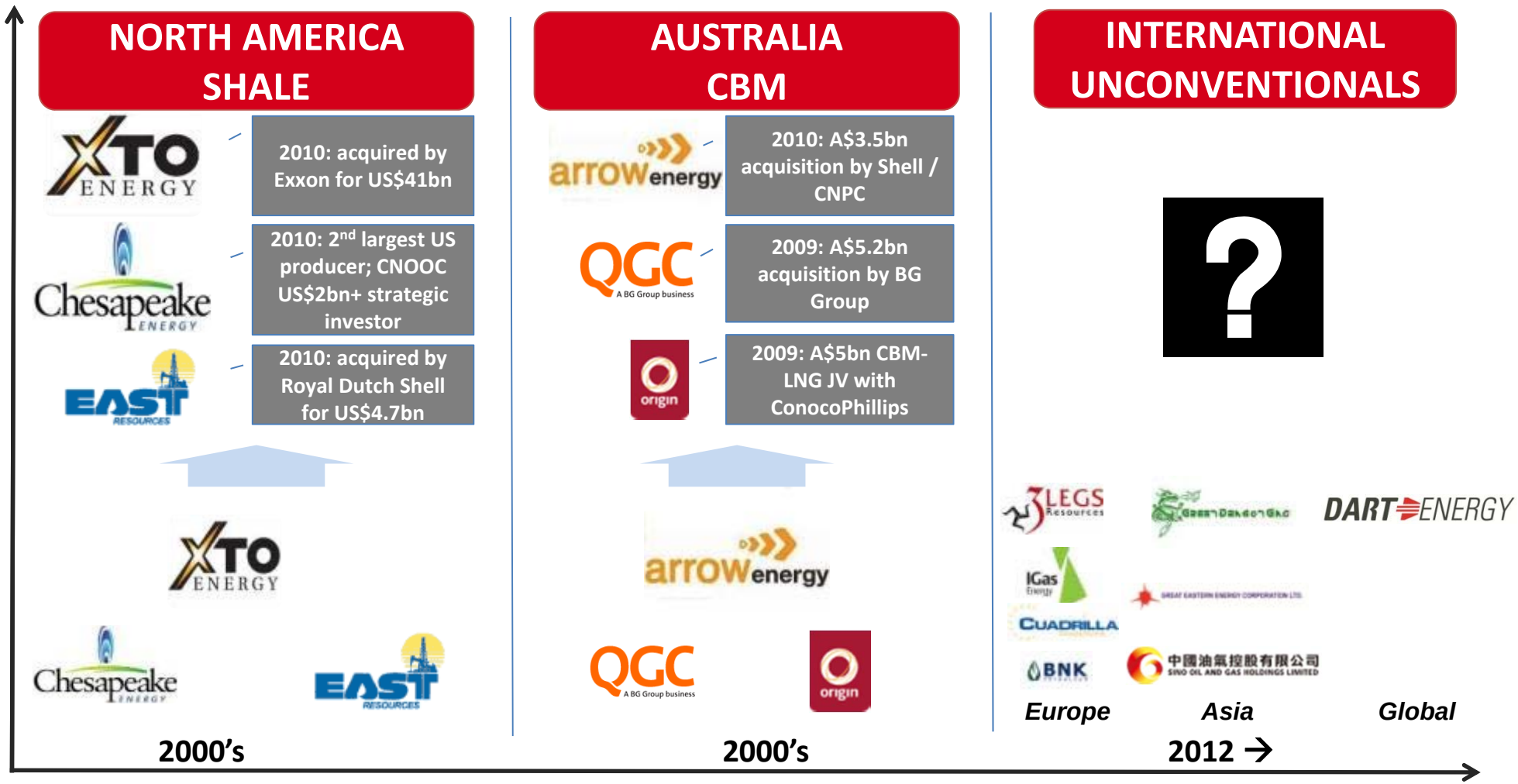
- Operatorship to control pace, capital expenditure and costs
- Disciplined resource maturation and monetisation approach

EXPERTISE.

- Experienced board and management with a demonstrated track record
- Extensive relationships with key stakeholders globally
- Team with know-how and execution expertise across project life-cycle

DART ENERGY

VALUE CREATION OPPORTUNITY IN INTERNATIONAL UNCONVENTIONAL GAS



Source: Reuters

DART ENERGY

CONCLUSION.

1. Gas is increasingly becoming the primary fuel globally; its share in the energy mix will almost catch up with oil by 2040[1,2]

2. Technically recoverable unconventional gas resources are larger than conventional natural gas resources[1]

3. Dart Energy is a leading global unconventional gas company with a large international asset base, managed by an experienced team with a demonstrated track record of success

4. To address share price decline / shareholder value creation, Dart Energy will be focusing its business on achieving production and revenues at core projects

Notes:
1 DataFusion Associates report
2 ExxonMobil report: 2012 The Outlook for Energy: A View to 2040

DART ENERGY

CONTACT INFORMATION.

Dart Energy Limited

Singapore (Head Office)
152 Beach Road,
#19-01/04 The Gateway East
Singapore 189721
Tel: +65 6508 9840
Fax: +65 6294 6904

Australia (Registered Office)
Level 11, Waterfront Place
1 Eagle Street, Brisbane Queensland 4000
Tel: +61 7 3149 2100
Fax: +61 7 3149 2101

CONTACTS:

John McGoldrick,
Dart international Chief Executive Officer
JMcGoldrick@dartcbm.com

Robbert de Weijer
Dart Australia Chief Executive Officer
RdeWeijer@dartcbm.com

Country Offices

Australia (Registered Office)
Suite G2
64 Talavera Road
North Ryde, Sydney NSW 2113
Tel: +61 2 9146 6330
Fax: +61 2 8088 7140

Beijing, China
Tower 4 of Beijing International Centre
Suite 706, 7/F, No.38, East 3rd Ring Road North
Chaoyang District 100022 Beijing, P.R.China
Tel: +86 10 8587 0177
Fax: +86 10 8587 0167

New Delhi, India
804 - 805, Global Business Park
Tower B, 8th Floor MG Road
Gurgaon - 122002 (India)
Tel: +91 124 4990500
Fax: +91 124 4990501

Stirling, Scotland, United Kingdom
Laurel Hill Business Park
Polmaise Road, Stirling
FK7 9JQ
Tel: +44 333 800 2000
Fax: +44 1786 447868

Jakarta, Indonesia
Wisma Anugraha, (Petrosea Office)
1st Floor, Jl. Taman Kemang, No.32B
Kemang Jakarta 12730, Indonesia
Tel: +62 21 719 8117
Fax: +62 21 718 2844

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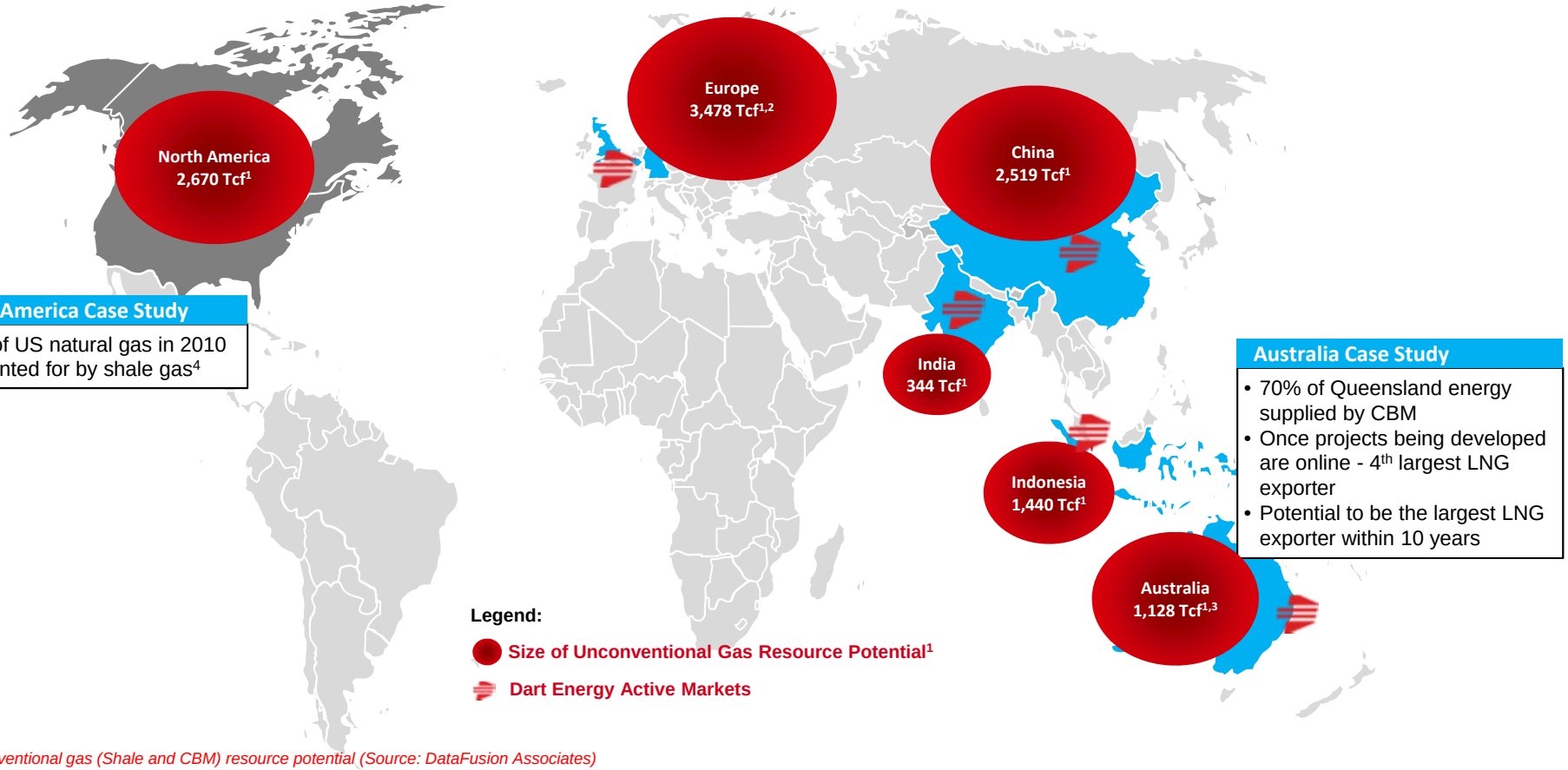
ADDITIONAL GUIDANCE MATERIALS.

UNCONVENTIONAL GAS – A GLOBAL ENERGY GAME-CHANGER

CBM and Shale transformed the energy landscape in North America and Australia
Europe and Asia have significant unconventional gas resources
Dart is well placed to leverage on the long-term sector dynamics



North America Case Study

- 23% of US natural gas in 2010 accounted for by shale gas[4]

Australia Case Study

- 70% of Queensland energy supplied by CBM
- Once projects being developed are online - 4th largest LNG exporter
- Potential to be the largest LNG exporter within 10 years

Notes:
1 Unconventional gas (Shale and CBM) resource potential (Source: DataFusion Associates)
2 Including Eurasia
3 Australia's CBM resources ranged between 492-984 Tcf. The midpoint (738 Tcf) was used in this calculation
4 EIA Annual Energy Outlook 2012 (Early Release) http://www.eia.gov/forecasts/aeo/er/pdf/0383er(2012).pdf

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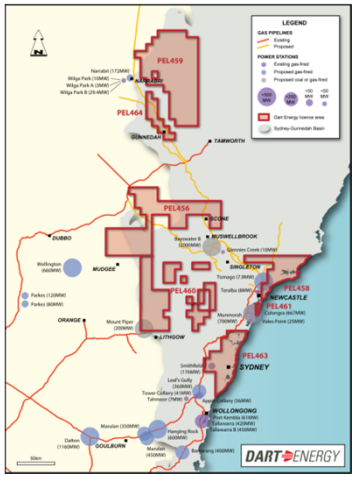
DART AUSTRALIA: GAS MARKETS OVERVIEW.

	Dart Australia's Assets	Resource Potential	NSW Industry Dynamics
Australia		• Natural gas (incl. unconventional) reserves (2P): 450 Tcf (Eastern and south eastern Australia) • CBM resources (prospective): 120 – 500 Tcf • CBM reserves (2P): 37 Tcf • Technically recoverable shale resources: 400 Tcf	• New South Wales imports c. 90% of its gas from Victoria and SA/Qld • Predominance of coal generation • Gas demand expected to triple by 2030 • Increasing focus on CSG as an indigenous supply source in NSW • Balanced State legislative resolution to facilitate the development of the industry Pricing will trend to LNG netback in Eastern Australia

Source 2011 Gas Statement of Opportunities, AEMO

DART ENERGY

DART ASIA: GAS MARKETS OVERVIEW.

	Dart Asia's Assets	Resource Potential	Industry Dynamics
China		• Natural gas proven reserves: 2.8 Tcm (99 Tcf) • CBM resources: 37 Tcm (1,306 Tcf) • Technically recoverable CBM resources: 11 Tcm (388 Tcf) • CBM reserves: 273 Bcm (96 Tcf) • Technically recoverable shale resources: 25 Tcm (882 Tcf)	• Largest gas market in Asia and 2nd largest globally • Believed to have the largest shale gas resources globally • Government intention to fast track shale gas development
Indonesia		• Natural gas proven reserves: 3.1 Tcm (109 Tcf) • CBM resources: 14.5 Tcm (453 Tcf)	• 5th largest CBM reserves globally • Foreign companies can bid for 100% stake in CBM blocks • Domestic gas supply shortfall due to existing LNG exports to Singapore and Malaysia • Government policy plans to reduce LNG export and shift production to meet domestic gas demand
India		• Natural gas proven reserves: 1.5 Tcm (53 Tcf) • CBM resources: 8.5 Tcm (300 Tcf) • Technically recoverable CBM resources: 1.7 Tcm (60 Tcf)	• 3rd largest gas market in Asia • 4th largest energy consumer globally • India's gas transmission capacity is approximately 11,900km and has a capacity of 103 Bcm • Regulated gas pricing structure • Government looking to fast track development of CBM to mitigate declining oil and gas production

Source: DataFusion Associates

DART ENERGY

DART EUROPE: GAS MARKETS OVERVIEW.

	Dart Europe's Assets	Resource Potential	Industry Dynamics
U.K.		• Natural gas proven reserves: 256 Bcm (90 Tcf) • CBM resources: 2 Tcm (70 Tcf)	• Natural gas is a key part of U.K.'s energy mix, generating almost 50% of electricity • North Sea conventional gas production rapidly declining • Supply shortfall being met by piped natural gas from Norway and Netherlands, and LNG import • Established gas distribution network and Gas Network Code for pricing gas; expanding LNG terminal capacity • CBM is expected to increase U.K.'s recoverable gas resource
Europe		• Natural gas proven reserves: 4.8 Tcm (165 Tcf)[1] • CBM resources: N.A.	• Russia has been the primary supplier of to Europe (exceeding Norway, the U.K. and Netherlands) • Domestic supply of gas has declined since the peak in 2004 • Share of gas in energy mix expected to increase from 26% (2010) to 30% (2025) • Established pipeline infrastructure to transport gas across Europe and expanding LNG terminal capacity • Imported gas usually priced to oil-linked formulas resulting in high gas prices • CBM exploration and development is still at infancy stage across Europe

Source: DataFusion Associates
Note:
1 Sourced from BP Statistical Review of World Energy (June 2011), adjusted to exclude identifiable Eurasian countries

ASSET OVERVIEW – AUSTRALIA CBM.

Asset	Country	Location	Interest	Operator	Gross area (km^2)	Net resource and reserves (BCF)			
						OGIP[1]	Prospective[1]	2C	3C
PEL 456		Upper Hunter, NSW	50%	Santos	5,953	15,085	6,545	-	470
PEL 458		Newcastle, NSW	100%	Dart	2,000	1,342	-	542	871
PEL 459		Narrabri East, NSW	100%	Dart	7,488	1,034	481	-	-
PEL 460		Hunter West, NSW	100%	Dart	4,741	1,132	527	-	-
PEL 461		Central Coast, NSW	100%	Dart	73	158	73	-	-
PEL 463		Cumberland, NSW	100%	Dart	2,385	13,641	4,615	-	143
PEL 464		Gunnedah, NSW	100%	Dart	958	132	61	-	-
Total					**23,598**	**32,524**	**12.302**	**542**	**1,484**

Sources: Resources and Reserves for PEL 458 are as per NSAI's report, others are based on MBA Petroleum Consultants' report . Total may not add up due to rounding differences.

Notes:

1 OGIP and Prospective Resources are best estimates as per NSAI and MBA reports

DART ENERGY

ASSET OVERVIEW – INTERNATIONAL CBM.

Asset	Country	Location	Interest	Operator	Gross area (km²)	Net resource and reserves (BCF)					
						OGIP[1]	Prospective[1]	2C	3C	2P	3P
CBM											
Sangatta West PSC		East Kalimantan	24%	Dart / Ephindo	1,301	250	44	62	100	-	9
Tanjung Enim PSC		South Sumatra	45%	Dart	308	393	88	109	154	-	-
Muralim PSC		Central Sumatra	50%	Dart	983	1,357	682	-	-	-	-
Assam Block		Assam	60%	Dart	113	706	450	-	-	-	-
Satpura Block		Madhya Pradesh	80%	Dart	714	1,150	729	-	-	-	-
Electrosteel JV (Coal Mine Methane project)		Jharkhand	30%	Dart	9	53	-	26	48	-	-
Liulin PSC[2]		Shanxi Province	25%	Dart / Fortune Oil	183	143	20	22	33	7	12
PEDL 133		Midlands Valley	100%	Dart	367	1,093	-	597	1,247	38	72
PEDLs 161, 163		Midlands Valley	100%	Dart	412	140	-	41	185	-	-
East Midlands Project[3]		East Midlands	100%	Dart	707	3,318	14	997	3,381	-	-
Wrexham / Chester Project[4]		Wrexham/Chester	100%	Dart	400	2,060	-	1,099	2,327	-	-
Wales Project[5]		Wales	100%	Dart	442	1,750	9	903	1,618	-	-
PEDL 159		Canobie	100%	Dart	295	363	43	123	134	-	47
Staffordshire Project[6]		Staffordshire	100%	Dart	325	1,466	-	685	1,042	-	-
York Project[7]		York	100%	Dart	645	741	-	221	507	-	-
Chelm		Lublin Basin	100%	Dart	760	2,034	228	-	-	-	-
USCB		Upper Silesia Basin	100%	Dart	323	526	108	-	-	-	-
Milejow		Lublin Basin	100%	Dart	372	265	36	-	-	-	-
LRM (Joint venture)[8]		Campine Basin	80%	Dart	-	-	-	-	-	-	-
Saxon I West and Saxon II[9]		North Rhine-Westphalia	100%	Dart	1,890	-	-	-	-	-	-
Total (CBM)					**10,549**	**17,808**	**2,451**	**4,885**	**10,776**	**45**	**140**

Sources: All Resources and Reserves reported are based on NSAI's report except for China which is based on MHA Petroleum Consultants' report . Total may not add up due to rounding differences

Notes:
1 OGIP and Prospective Resources are best estimates as per NSAI and MHA reports
2 Dart has a long term option to increase its working interest in Liulin PSC to 37.5%
3 East Midland project includes PEDLs 173, 174, 176, 178, 179, 200, 207 and 210
4 Wrexham / Chester project includes PEDLs 185, 188 and 189
5 Wales project includes EXLs 273, 284, and PEDLs 147, 186, 187 and 211
6 Staffordshire project includes AL010, and PEDLs 195, 196 and 198
7 York project includes PEDLs 012, 139, 140, 146, and PL162-1 (Dart has a 60% CBM interest in PEDLs 139 and 140)
8 Dart entered into a joint venture agreement and our joint venture partner anticipates applying for a permit to explore for unconventional gas in the Campine basin in Belgium. Dart will be the operator of any unconventional gas exploration license that our partner obtains for the purposes of our joint venture
9 Options for these 2 assets have been exercised and are pending completion

DART ENERGY

ASSET OVERVIEW – SHALE.

Asset	Country	Location	Interest	Operator	Gross area (km^2)	Net resource (BCF)	
						OGIP[1]	Prospective[1]
Shale							
PEDL 133 (Black Metal Shale)		Midlands Valley	100%	Dart	367	795	115
PEDL 133 (Lothian (Broxburn) Shale)[2]		Midlands Valley	49%	Dart		1,753	255
PEDLs 147, 186, 187		Cheshire	100%	Dart	260	19,277	-
PEDLs 185, 188, 189		Wrexham / Chester	100%	Dart	400	11,273	-
PEDLs 200, 207, 210		East Midlands	100%	Dart	258	19,036	-
EXL 288		York	100%	Dart	51	4,016	-
PEDL 012		York	100%	Dart	86	6,426	-
PEDL 139		York	16.5%	eCORP	100	1,723	-
PEDL 140		York	16.5%	eCORP	141	1,259	-
Milejow		Lublin Basin	100%	Dart	372	9,485	-
Saxon I West and Saxon II[9]		North Rhine-Westphalia	100%	Dart	1,890	969	-
Total (Shale)					**3,925[4]**	**76,012**	**370**

Sources: All Resources and Reserves reported are based on NSAI's report. Total may not add up due to rounding differences

Notes: 1 OGIP and Prospective Resources are best estimates as per NSAI report

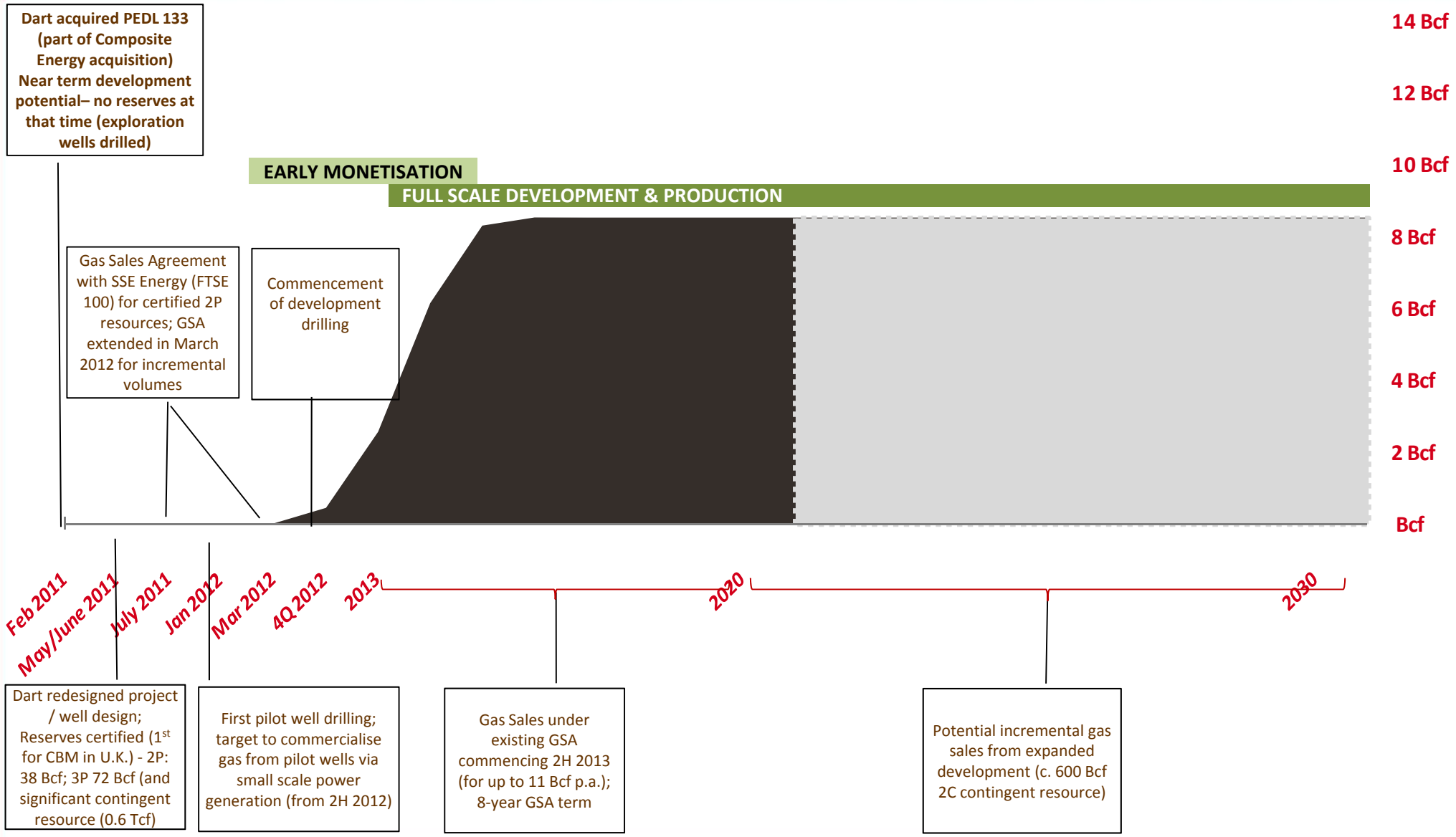
2 BG holds 51% working interest in the Lothian (Broxburn) Shale

3 Options for these 2 assets have been exercised and are pending completion

4 Shale gas acreage included as part of CBM acreage

DART ENERGY

VALUING DART –AN INDICATIVE "50BCF PROJECT" TIMELINE (PEDL133)



DART ENERGY

VALUING DART – "A TYPICAL 50BCF PROJECT" CASE STUDY

ILLUSTRATIVE PROJECT SCHEDULE AND ECONOMICS.

Parameter \ Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	Early Monetisation – Pilot Sales														
				Full Field Development and Commercialisation											
# Wells - Exploration	8														
# Wells – Pilot		4	8												
# Wells - Production				12	12	12	12	12	12						
Production (Bcf) [1]		0.2	0.9	2.1	3.7	5.1	6.4	7.5	8.6	9.1	8.2	7.4	6.6	6.0	5.4
Cumulative Production (Bcf)		0.2	1.1	3.3	7.0	12.1	18.5	26.0	34.6	43.7	51.9	59.3	65.9	71.9	77.3
Revenue[2] – US$m		1.0	7.0	16.0	28.0	38.0	48.0	57.0	64.0	68.0	61.0	55.0	50.0	45.0	40.0
Cumulative Revenue – US$m		1.0	8.0	24.0	52.0	90.0	138.0	195.0	259.0	327.0	388.0	443.0	493.0	538.0	578.0
Costs[3] – US$m	8.0	6.0	13.0	21.0	24.0	26.0	28.0	30.0	31.0	14.0	12.0	11.0	10.0	9.0	8.0
Cash (pre Govt. take) – US$m	(8.0)	(5.0)	(6.0)	(5.0)	4.0	12.0	20.0	27.0	33.0	54.0	49.0	44.0	40.0	36.0	32.0
Cumulative Cash (pre Govt. take) – US$m	(8.0)	(13.0)	(19.0)	(24.0)	(20.0)	(8.0)	12.0	39.0	72.0	126.0	175.0	219.0	259.0	295.0	327.0

Note:

1. *Production based on production profile with Estimated Ultimate Recovery per well of c. 1.3 Bcf*
2. *Revenue based on assumed gas price of US$7.50/ mcf*
3. *Cost assumptions include well + infrastructure capex of $1.5m/well; Opex $1.5/mcf*

DART ENERGY

KEY DATA / ASSUMPTIONS – GENERAL.

	Australia	Europe	China	Indonesia	India
Gas Price – US$/mcf	5.00 – 8.50	8.00 – 11.00	6.50 – 8.00	5.50 – 7.50	5.00 – 7.50
Capex – US$/mcf	2.00 – 3.25	3.75 – 4.75	2.50 – 3.00	1.25 – 1.50	1.25 – 1.50
Opex – US$/mcf	1.00 – 1.25	2.00 – 2.50	1.50 – 2.00	1.25 – 1.50	1.25 – 1.50
Govt. Take – US$/mcf	1.00 – 1.75	0.75 – 1.50	1.00 – 1.50	2.00 – 2.50	1.50 – 2.00
Net Cash – US$/mcf	1.00 – 1.75	1.50 – 3.50	1.50 – 2.50	1.00 – 2.00	1.00 – 2.50
Fiscal Regime	Royalty Petroleum Rent Resource Tax (“PRRT”) Corporate Tax	Supplementary Charge Small Field Allowance (“SFA”)	Royalty Value Added Tax Cost recovery Profit split	First Tranche Petroleum (“FTP”) Cost recovery Profit split	Royalty Production Level Payments (“PLP”)
Near Term Developments	PEL 458	PEDL 133	Liulin	Sangatta West Tanjung Enim	CMM
Longer Term Prospects	PEL 456 (470 Bcf 3C) PEL 463 (143 Bcf 3C)	PEDL 133 growth (600 Bcf 2C) PEDL 159 (123 Bcf 2C) Staffordshire (685 Bcf 2C)	Other CBM / Shale	Muralim (685 Bcf Prosp) Other CBM	Assam (450 Bcf Prosp) Satpura (729 Bcf Prosp)

Note: All numbers are on gross basis and are based on Dart’s internal estimates in a conceptual development scenario. The number of wells in an actual development scenario may be different should the project progress to development. Actual outcomes may significantly vary from the estimates set out above depending upon the appraisal and initial development program currently being undertaken or to be undertaken.

DART ENERGY

KEY DATA / ASSUMPTIONS: NEAR TERM PILOT COMMERCIALISATION.

	PEL 458 NSW	PEDL 133 Scotland	LIULIN China	SANGATTA W Indonesia	TANJ. ENIM Indonesia	CMM India
Pilot Phase						
Drilling Start	3Q 2012	Commenced	Commenced	Commenced	Commenced	2H 2012 / 1Q 2013
First Gas	4Q 2012	2H 2012	1H 2012	2H 2012	3Q 2012	2Q 2013
Pilot Commercialisation	MFV Project	Pilot-to-power	Pilot GSA	Pilot-to-power	Pilot-to-power	CNG offtake
Pilot Sales Commence	4Q 2013	1H 2012	2H 2013	1H 2013	4Q 2012	2Q 2013
Capex estimated to first pilot sales	US$4.5m	US$5.0m	US$2.5m	US$1.5m	US$2.5m	US$2.0m
# Wells for Pilot project	2	3 - 4	4 – 6	2 – 3	4 - 6	6-8
Estimated Pilot Sales Volume	1 Bcf	1-2 Bcf	2-3 Bcf	1-2 Bcf	1-2 Bcf	1-2 Bcf
Pilot Sales Gas Price	US$7.50/mcf	US$10.0/mcf	US$7.0/mcf	US$7.90/mcf	US$7.50/mcf	US$5.0 mcf

Note: All numbers are on gross basis and are based on Dart's internal estimates in a conceptual development scenario. The number of wells in an actual development scenario may be different should the project progress to development. Actual outcomes may significantly vary from the estimates set out above depending upon the appraisal and initial development program currently being undertaken or to be undertaken.

DART ENERGY

KEY DATA / ASSUMPTIONS: POTENTIAL COMMERCIAL DEVELOPMENTS.

	PEDL 133 Scotland	LIULIN China	SANGATTA W Indonesia	TANJ. ENIM Indonesia	CMM India
First Phase Full Field Development					
Drilling Start	3Q 2012	Commenced	2Q 2013	2Q 2012	1Q 2013
# Wells	35-45	30-35	110-130	160-180	35-45
Well Type	Multi-lateral	Multi-lateral	Vertical	Vertical	Vertical
EUR/Well (bcf)	1.00 – 1.10	1.40 – 1.60	1.25 – 1.50	1.00 – 1.20	1.00 – 1.25
Initial Field Production	0.3-1.0 Bcf/yr	0.8-1.2 Bcf/yr	1.0-1.5 Bcf/yr	1.0-1.2 Bcf/yr	0.4-0.6 Bcf/yr
Max Field Production	6-8 Bcf/yr	5-6 Bcf/yr	10-12 Bcf/yr	8-10 Bcf/yr	5-6 Bcf/yr
Ramp-Up Period	3-4 yrs	3-4 yrs	4-5 yrs	3-4 yrs	2-3 yrs
Sales Period	From 3Q 2013 15-20 years	From 1H 2014 15-20 years	From 1H 2014 15-20 years	From 2H 2014 15-20 years	From 2H 2013 10-15 years
Gas Price Range (US$/mcf)	9.0 – 10.0	6.5 – 7.5	6.0 – 7.5	6.0 – 7.5	5.0 – 7.5
Commercialisation	GSA	GSA	Power supply LNG	Domestic offtake Power generation	CNG offtake Partner “in-house” use

Note: All numbers are on gross basis and are based on Dart’s internal estimates in a conceptual development scenario. The number of wells in an actual development scenario may be different should the project progress to development. Actual outcomes may significantly vary from the estimates set out above depending upon the appraisal and initial development program currently being undertaken or to be undertaken.

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UNCONVENTIONAL GAS PRIMER.

AUSTRALIA / CHINA / INDIA / INDONESIA / UNITED KINGDOM / POLAND / BELGIUM / GERMANY

WHAT IS COAL BED METHANE AND SHALE GAS?

Coal Bed Methane	Shale gas	Conventional natural gas
		
Gas is adsorbed onto the surface of the coal	Gas is "trapped" within the shale rock	Gas exists in a free state in the spaces between the sands

Methane gas (CH_4)

- CBM and shale gas is the same end product as conventional natural gas
- Difference is the source rock from which the natural gas is produced
- Drilling techniques and principles of well completions are similar to those used in the conventional oil and gas industry
- Advances in horizontal drilling and hydraulic fracturing make CBM and shale gas economically competitive

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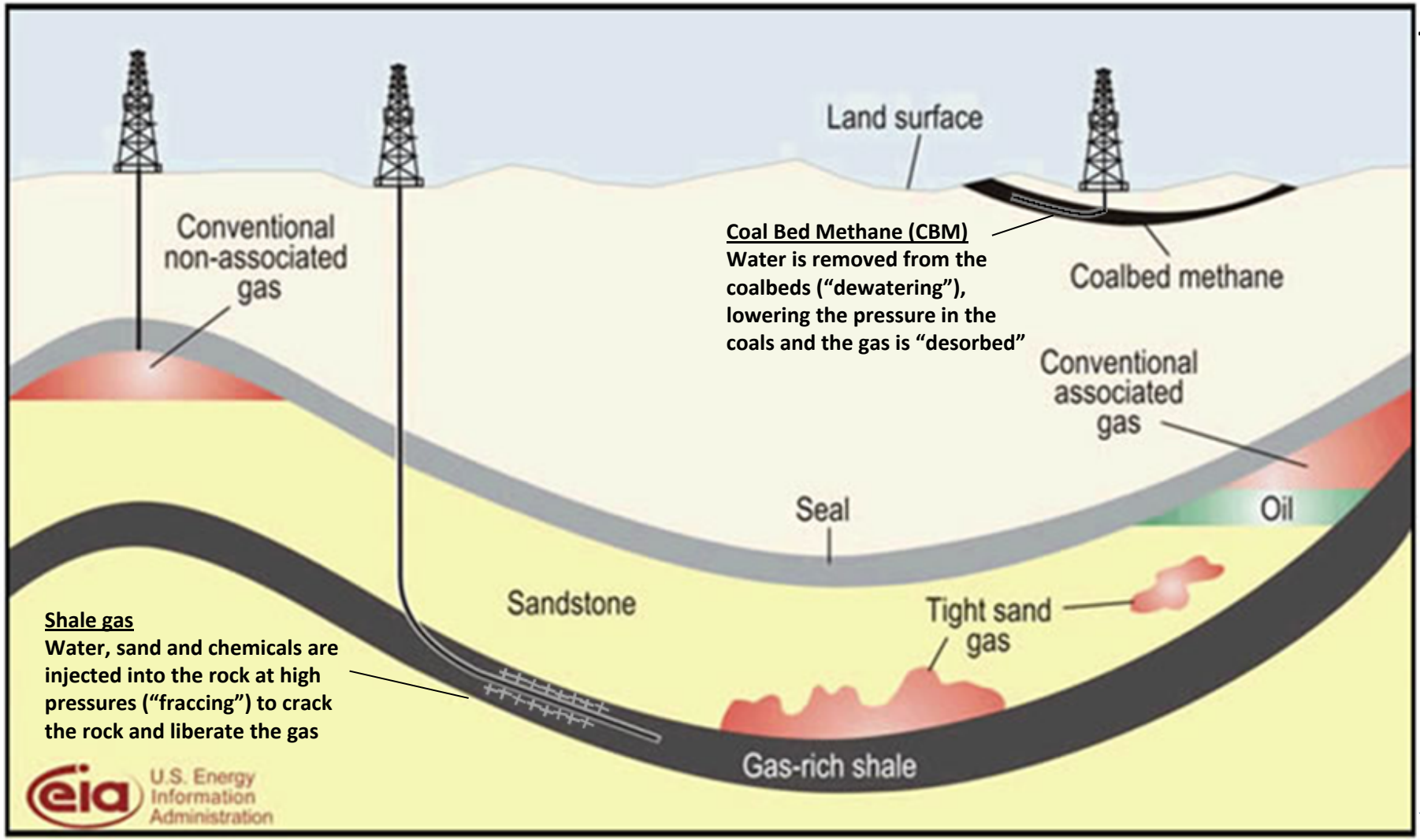
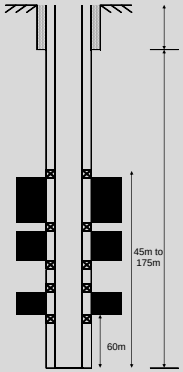
HOW IS IT EXTRACTED?

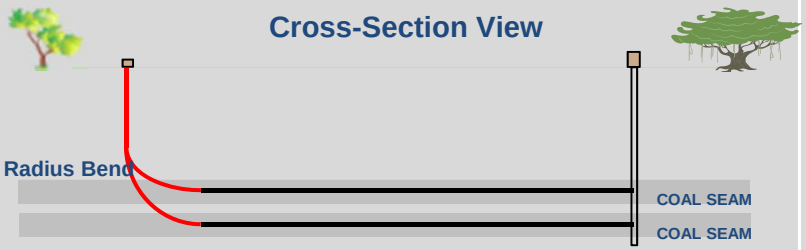


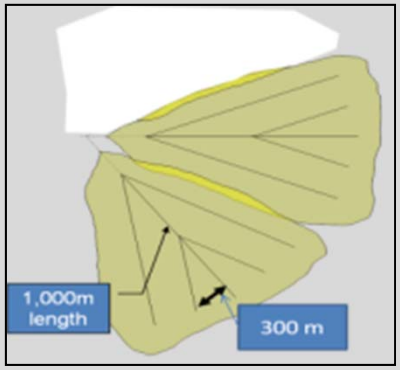
DART ENERGY

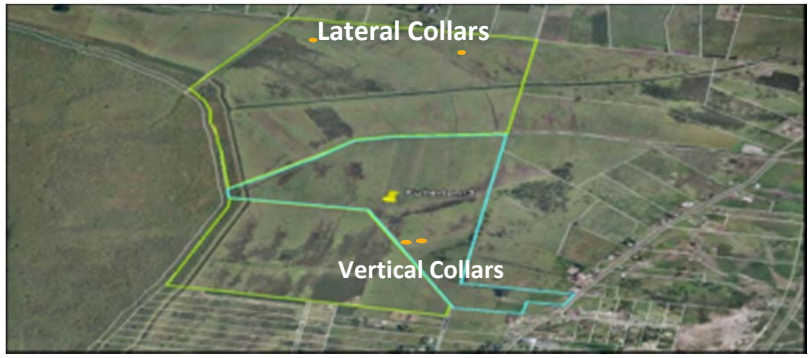
BASIC CBM WELL TYPES.

Vertical	Lateral	Multi-lateral
Lowest cost	Used when coal seams are thin	Minimise surface footprint
Fastest completion time	Horizontal drilling techniques	Fastest gas drainage
Effective for thick coal seams	High precision required	Most 'hole in coal'









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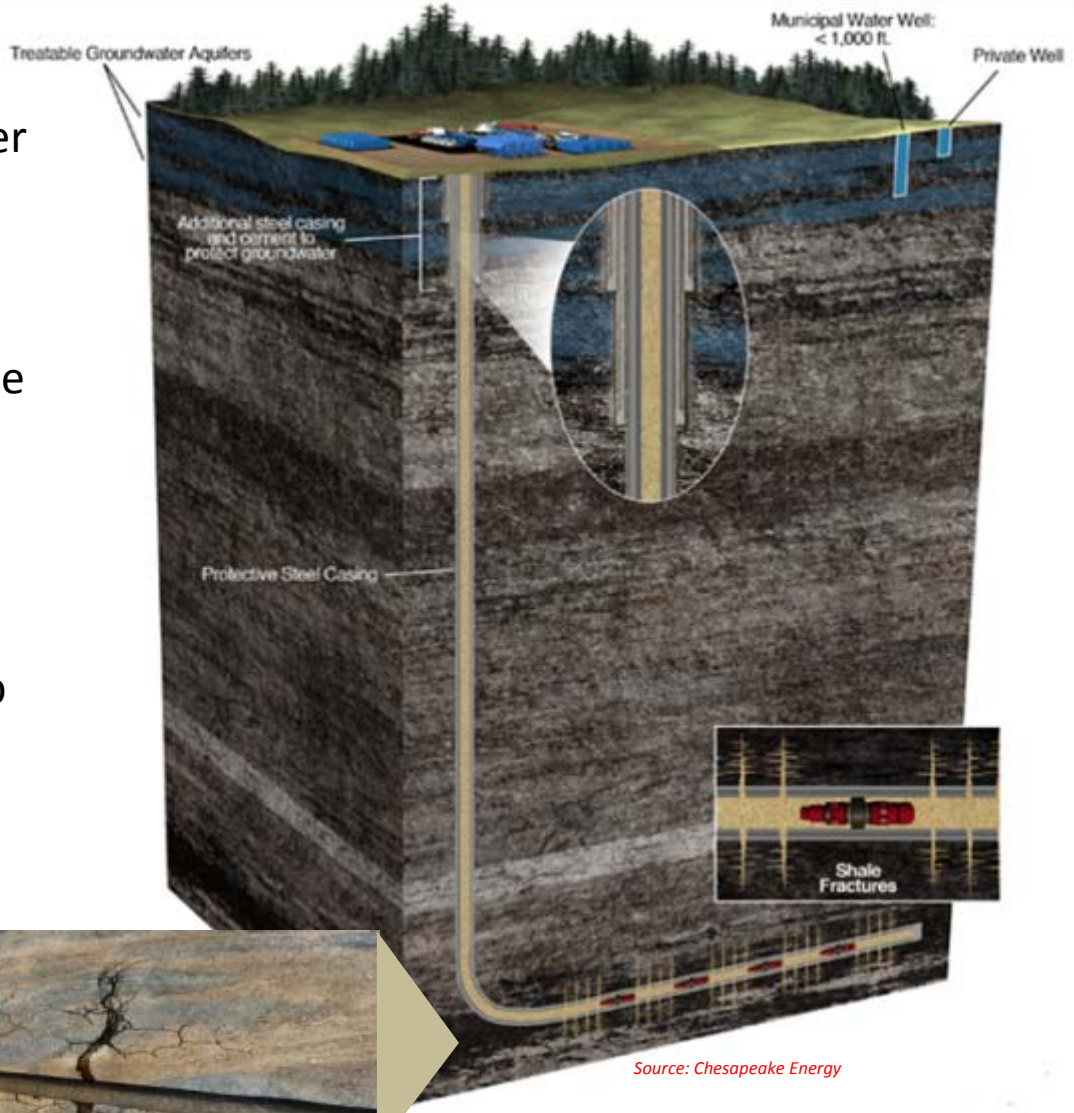
A TYPICAL SHALE WELL.

- Deep vertical well with one or more laterals
- Main difference is “fraccing” - pumping water and sand (>98%) and additives (<2%) down the wellbore at high pressure
- The fluid injected at pressure fractures the shale rock, and the sand (proppant) holds the cracks open
- Process is repeated multiple times along the lateral wellbore to cover the maximum area
- Fluids are carried up the wellbore for disposal or treatment and re-use ; sand prop open the cracks, allowing gas to flow out
- Highly regulated, technologically advanced process which was developed in the USA



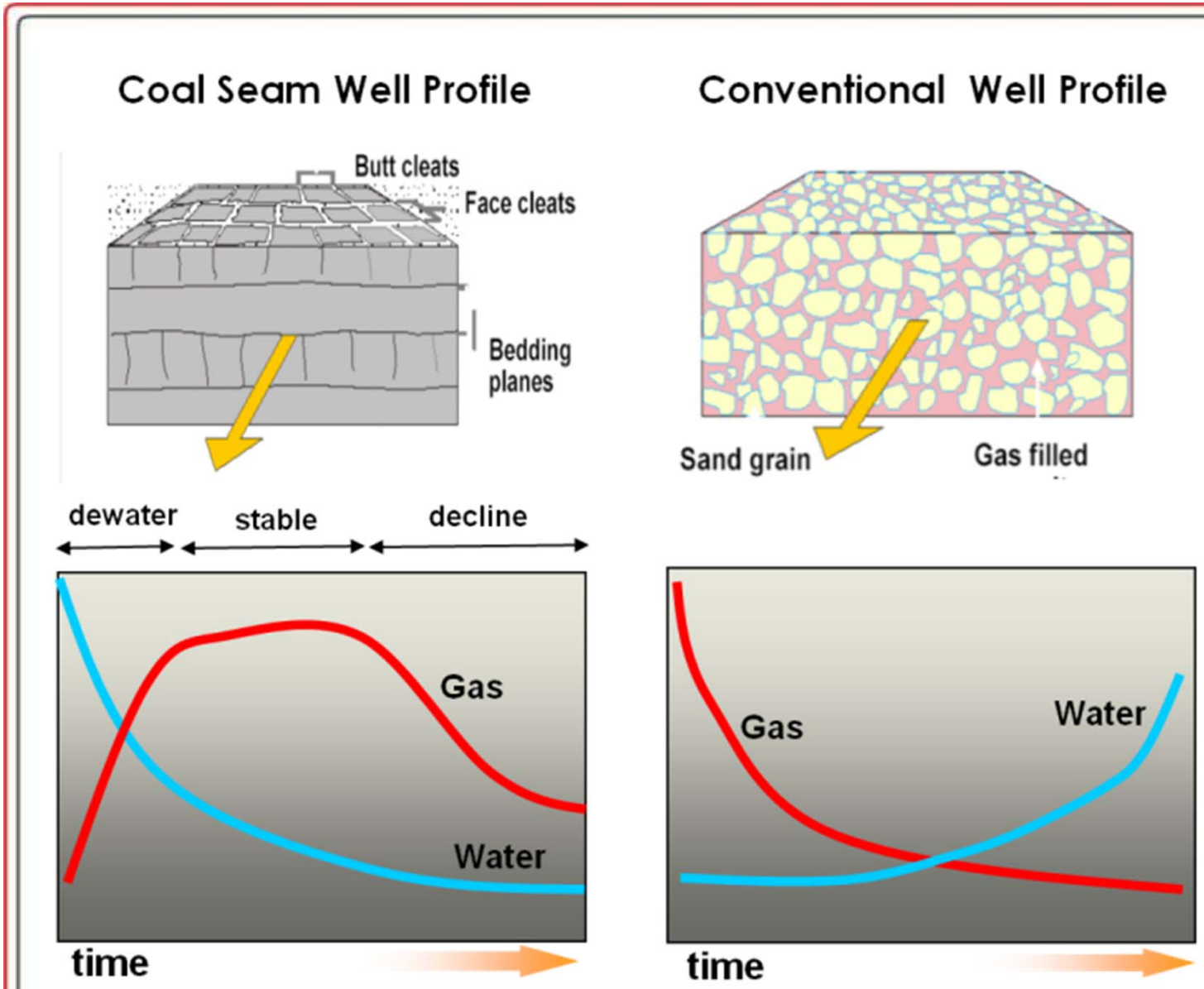
Source: Chesapeake Energy

Source: Canadian Society for Unconventional Gas

Source: Baker Hughes

DART ENERGY

AN UNCONVENTIONAL GAS WELL PRODUCTION PROFILE.



- Nature of the source rock results in a fundamentally different production profile
- Significant technical and commercial impact

DART ENERGY

UNCONVENTIONAL GAS PROJECT LIFE CYCLE.

Identification

1 - 3 yrs

Explore

1 - 3 yrs

Appraise[1]

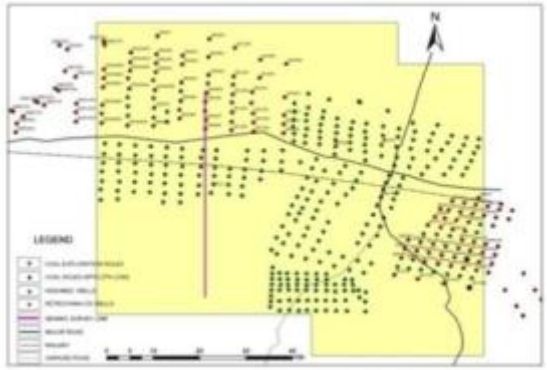
2 yrs

Initial Development[1]

2 - 3 yrs

20+ yrs

Full Scale Development[1]

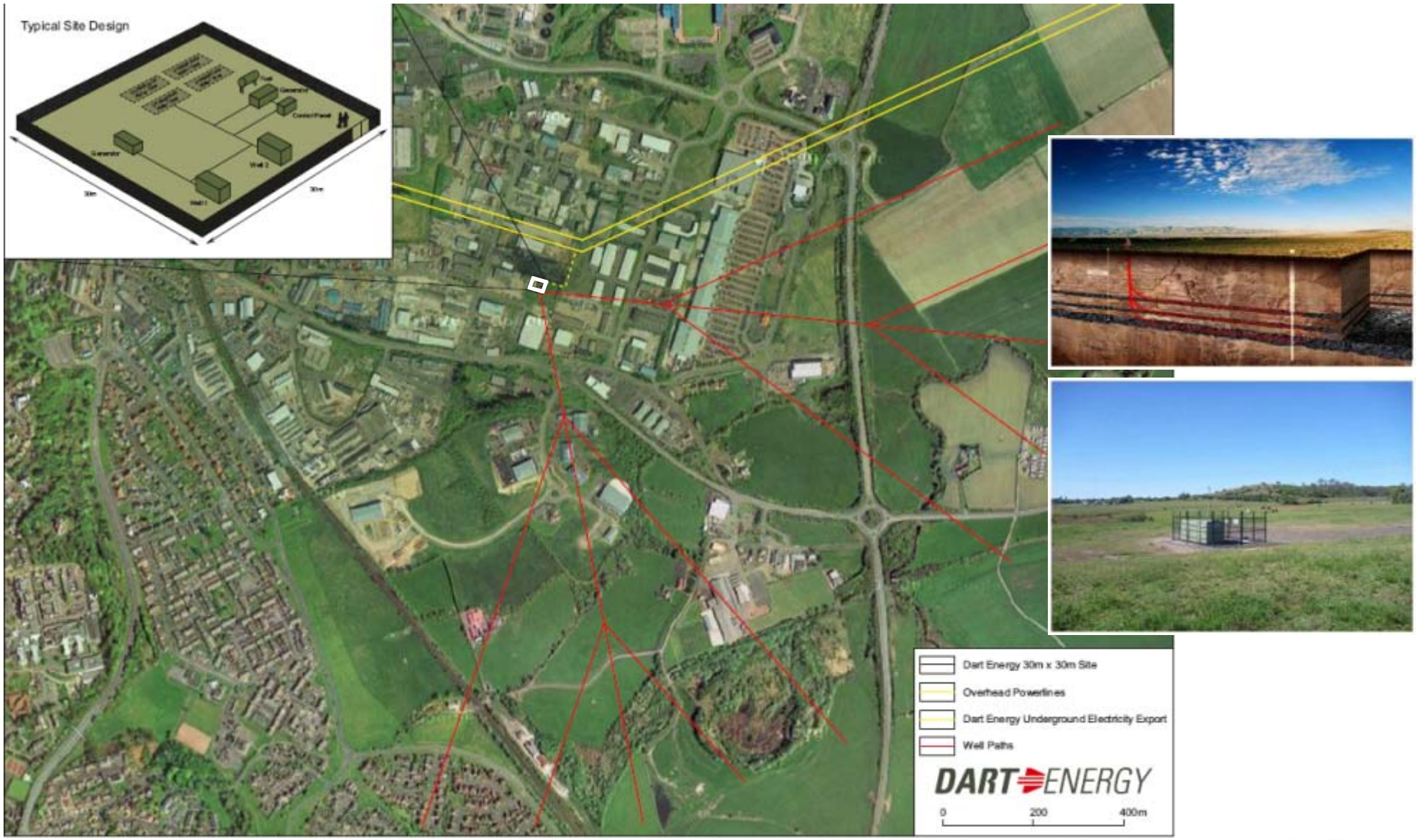


Note:

1 Once a well has been drilled and is of no further use, it will be abandoned. The process includes safely sealing the well and rehabilitating the surrounding area, in accordance with licence terms and applicable local regulations providing for rehabilitation and industry best practice

DART ENERGY

DEVELOPMENT FUNDAMENTALS: SMALL FOOTPRINT, LARGE REACH.



DART ENERGY

DEVELOPMENT FUNDAMENTALS: CO-EXISTENCE WITH OTHER LAND USE.

CSG Then

Lauren field in the Surat Basin was developed the way it was, during the drought years, in a manner that fitted both the landholder and the CSG company at the time

CSG Now

The Berwyndale field in the Surat Basin has been developed more recently, and demonstrates how CSG proponents work closely with landholders to optimise the layout infrastructure to minimise the impact on their farm productivity

DART ENERGY